

# Marcellus Gas Drilling and Water Resources

Marcellus drilling involves ....

*Bigger rigs*

*More disturbance*

*More water*

*Hydrofracturing*

*More wastewater*

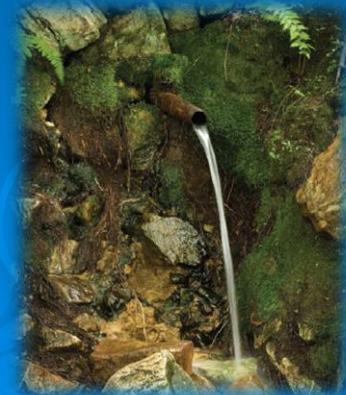


PA's abundant water resources - a blessing and a concern

83,000 miles of streams

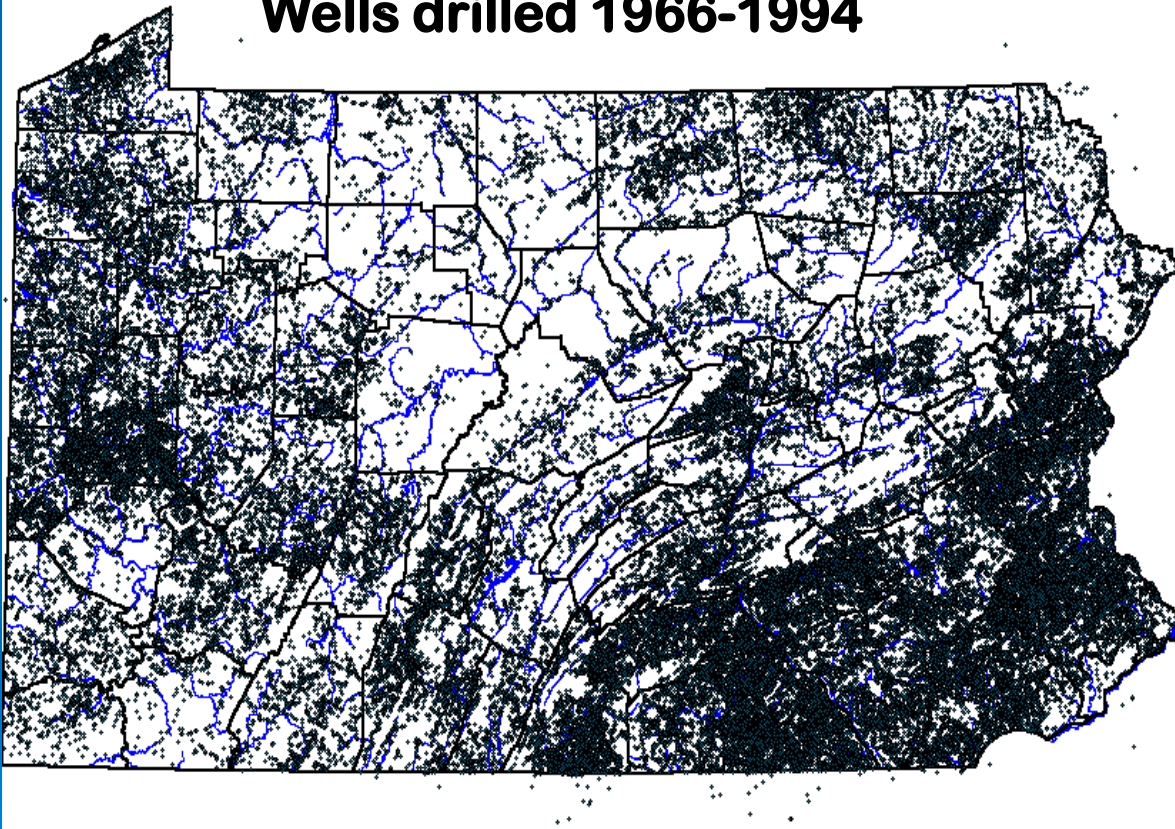
Thousands of ponds/lakes

80 trillion gallons of groundwater



# Private Water Systems in Pennsylvania

**Wells drilled 1966-1994**



- One million homes, 3.5 million residents
- About 20,000 new wells each year
- Access groundwater
- No ownership of water



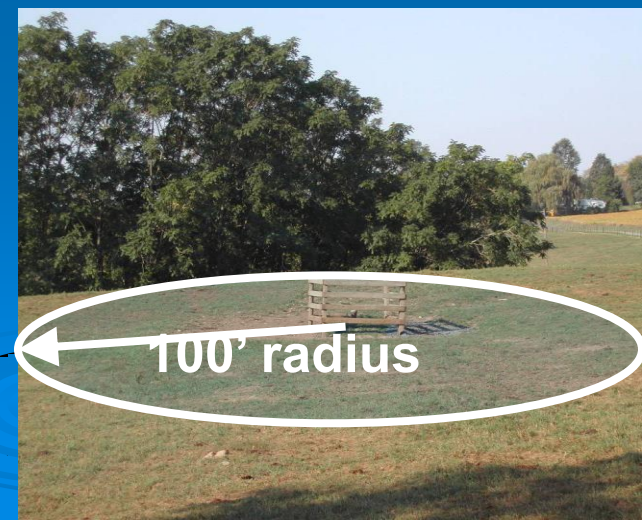
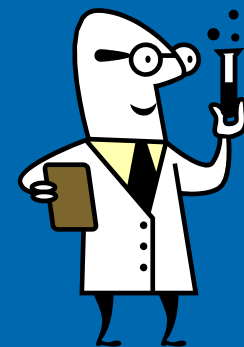
# Private Water Systems in Pennsylvania

- All management is voluntary
- No statewide requirements on location or construction
- Most wells have inadequate construction
- About 40% fail at least one safe drinking water standard
- Causes = natural pollutants, well construction, nearby land use
- Most homeowners are unaware of unsafe water



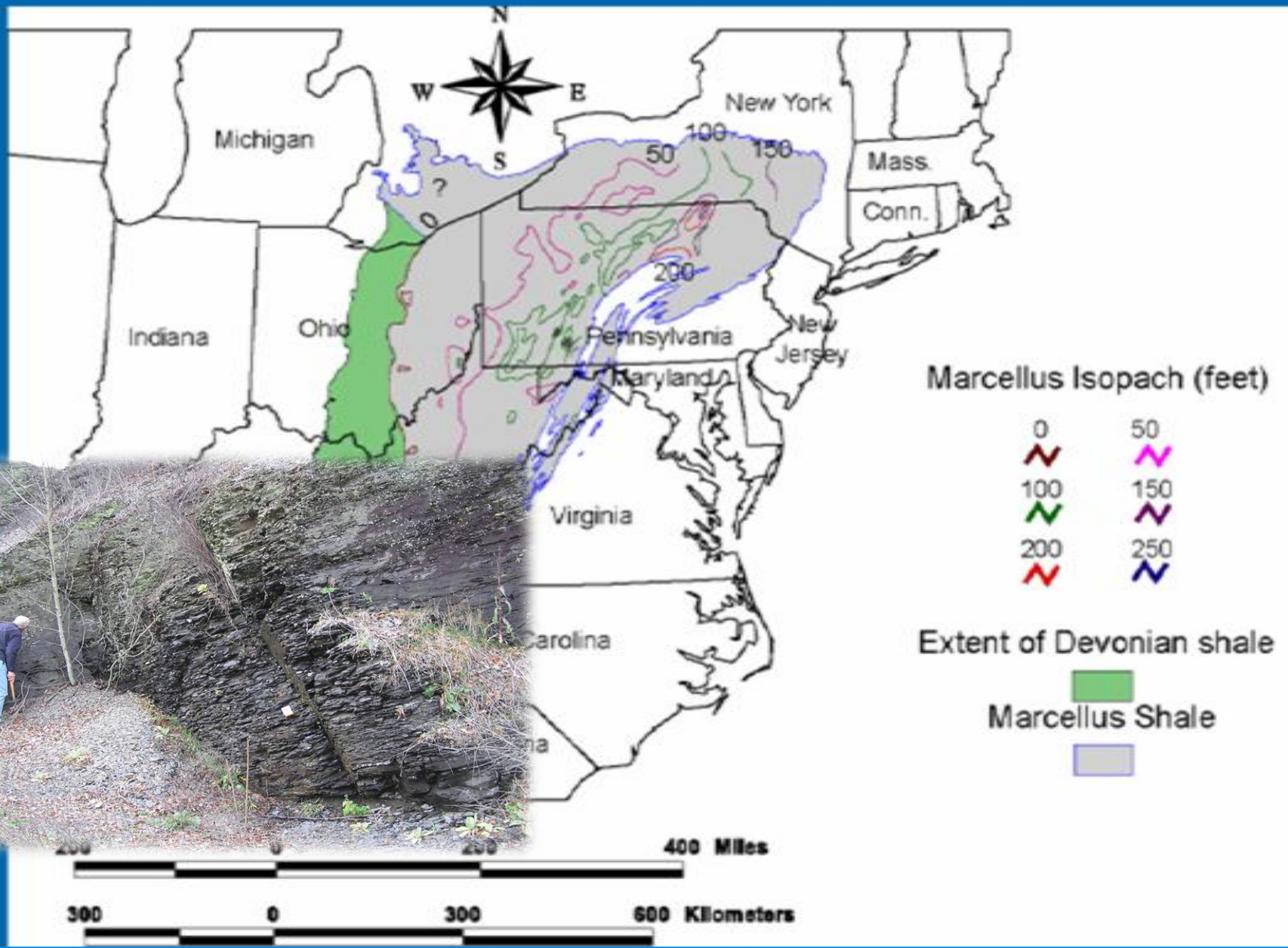
# Protecting Your Private Water Supply

- Have your water tested by a state certified lab
  - 50% never properly tested
  - See Extension for list of certified labs or to obtain test kit
  - Routine tests for bacteria, pH, TDS
  - Focus testing on local land uses (before activity if possible)
- Properly construct water supply
  - Casing above ground, sanitary well cap, grout seal
- Create a water supply protection area
- Purchase water treatment devices carefully



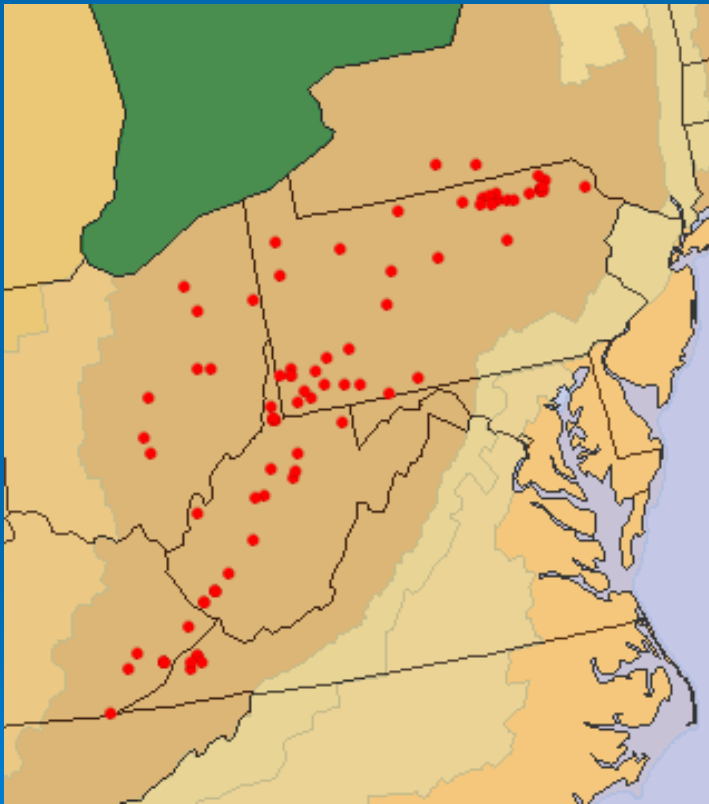


# Marcellus Shale

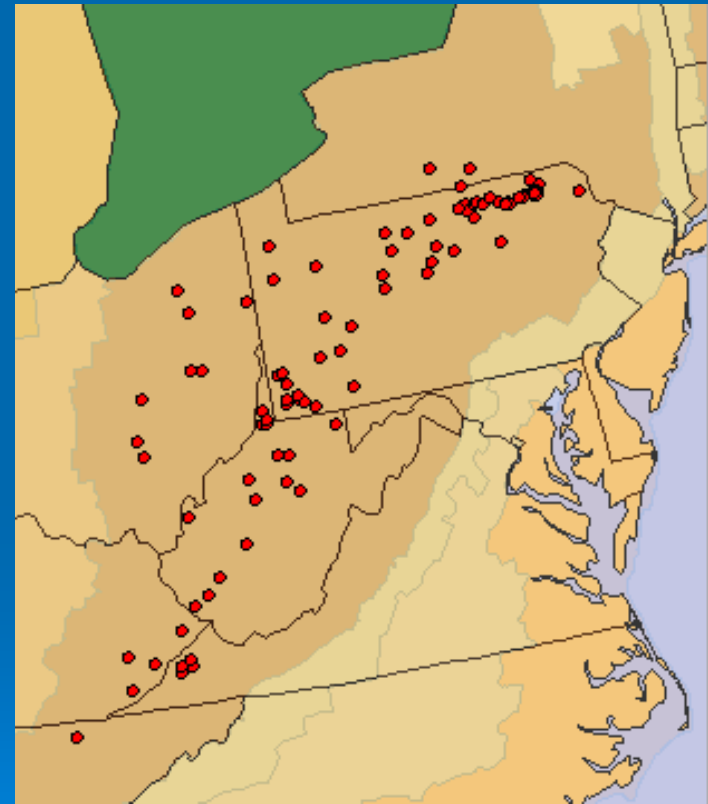


# Drilling Locations

July 3, 2009



September 11, 2009



Data from Baker Hughes web site

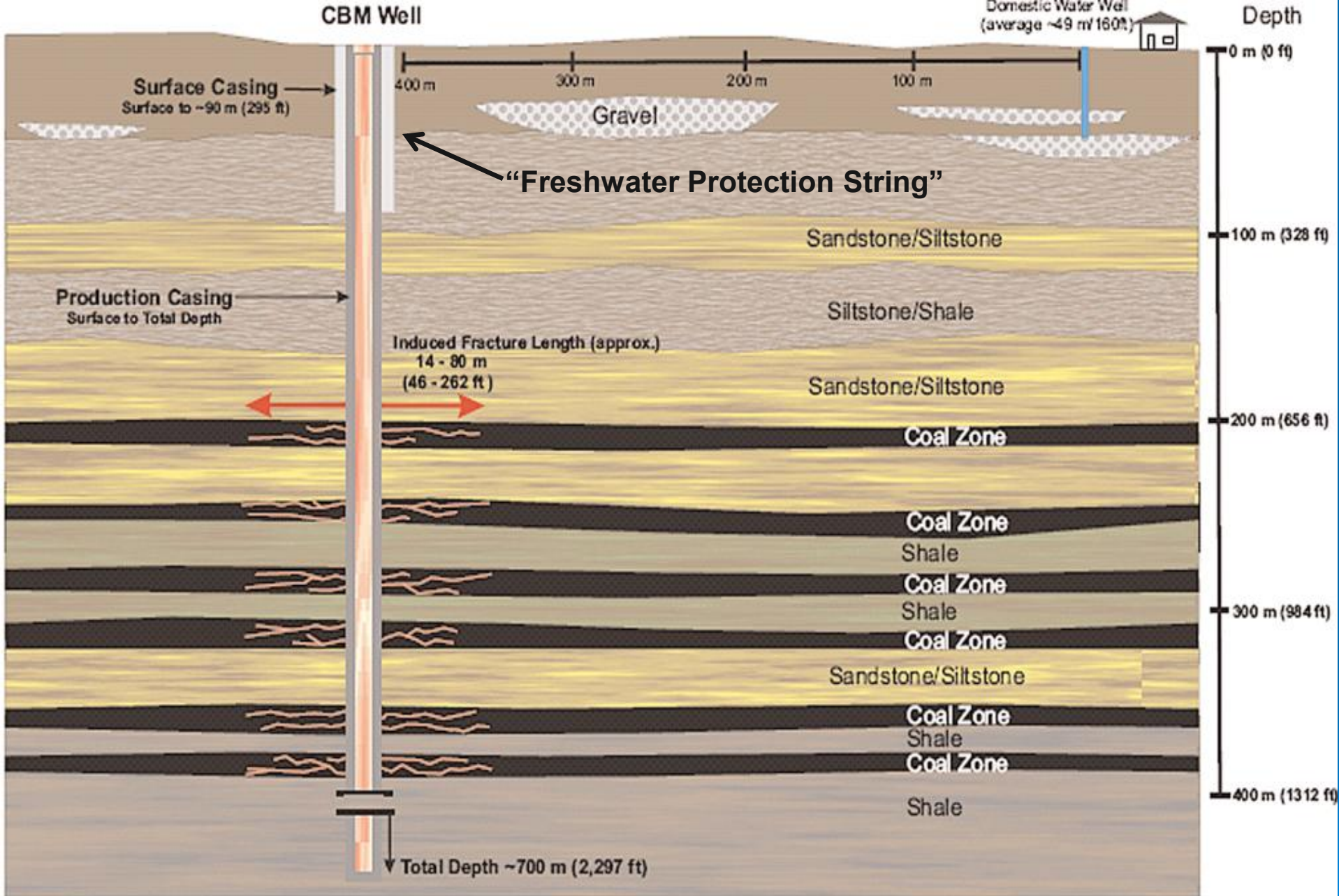


# Drill Bit and Casing



- Top hole pipe diameter = 13-16 inches, decreases as you move deeper
- Depth typically 5,000 to 10,000 feet
- Horizontal drilling parallel to shale





- \* **Notes:** 1. Coal Zones may represent several coal seams, ranging in thickness from 20 cm to 3.5 metres  
2. Additional coal seams may exist above the depths indicated above *however* are not shown here as these shallower zones are not generally targeted by QRCI in this area.



# Types of Waste Fluids

- *Top hole fluid* – freshwater encountered during drilling
- *Drilling fluids*
  - *Mixed with drilling mud and cuttings*
- *Bottom hole fluids (brine)*
- *Stimulation “flow back” fluids*
- *Production fluids*



# Hydrofrac in Progress

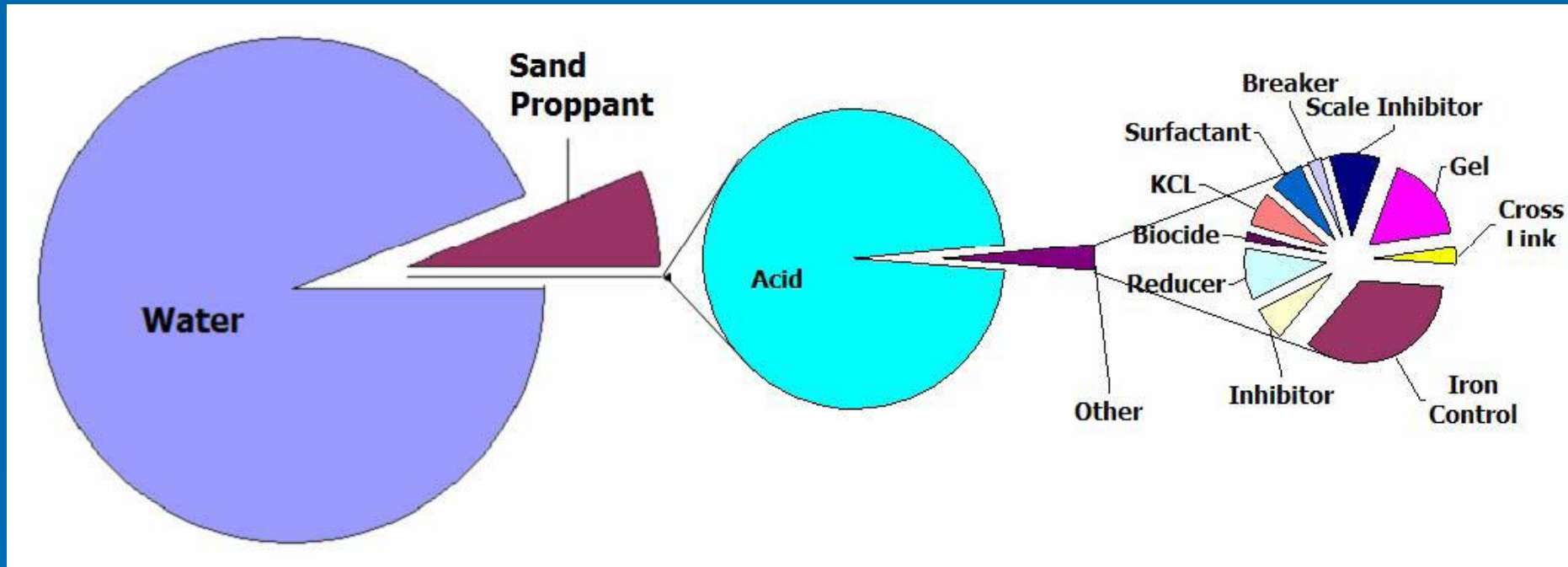


## Vertical vs. Horizontal Drilling





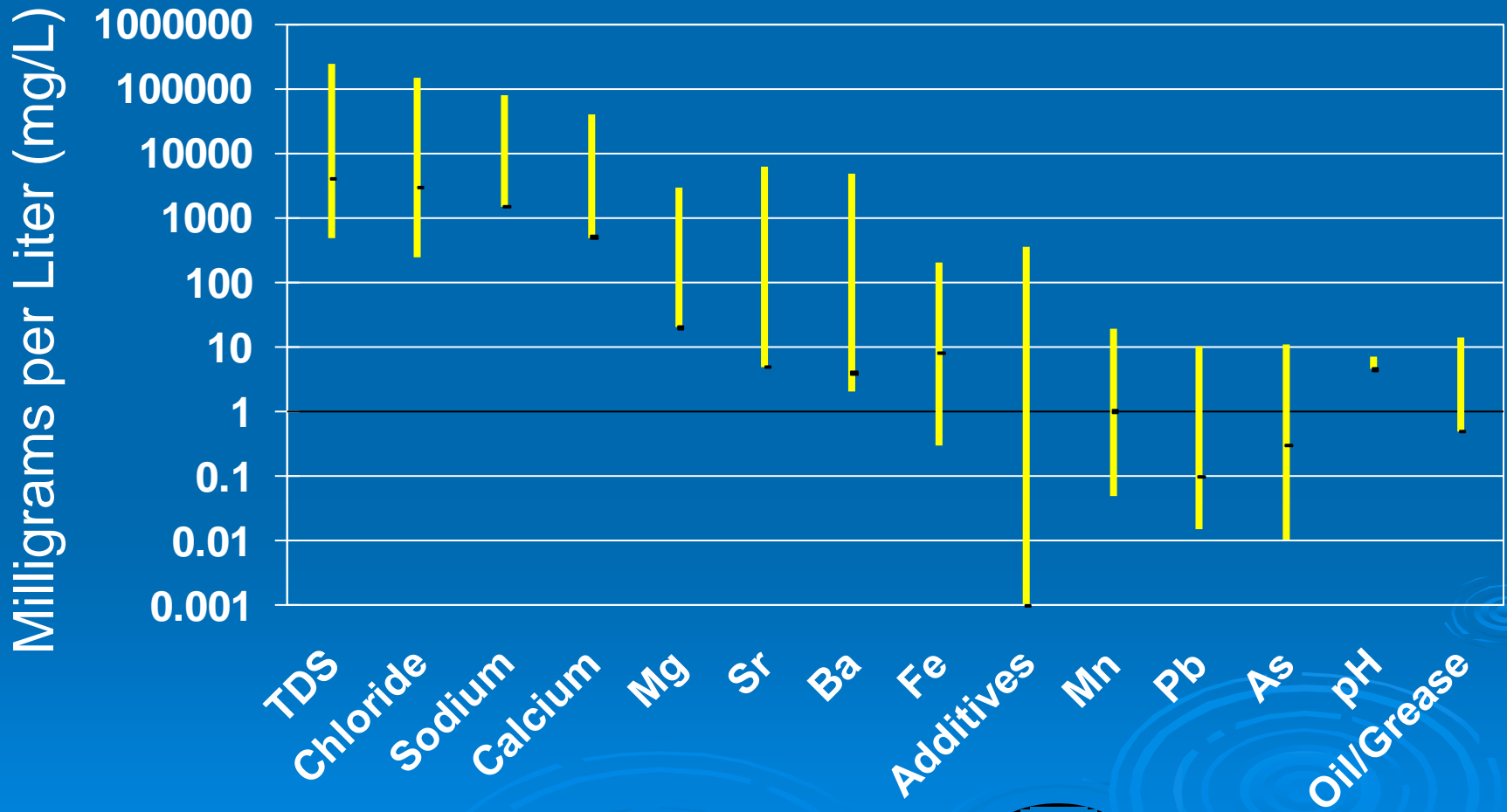
# Hydrofracturing Mixtures



Source: Arthur et al. 2008. Hydraulic Fracturing Considerations for Natural Gas Wells of the Marcellus Shale. The Ground Water Protection Council , 2008 Annual Forum, Cincinnati, OH.

# Wastewater Pollutants

(~20 wastewater samples)





# Wastewater Treatment

- Highly mineralized water – challenging treatment
- Limited existing capacity – this will control pace of drilling
- Traditional methods
  - Dedicated facilities (western PA) – salt discharge
  - Road spreading – limited circumstances
  - UIC wells – limited number + capacity
- Marcellus exceeds current capacity
  - POTW's used as a stop-gap
- Where are we headed?
  - New treatment requirements will affect future wastewater treatment



# What Can Go Wrong?

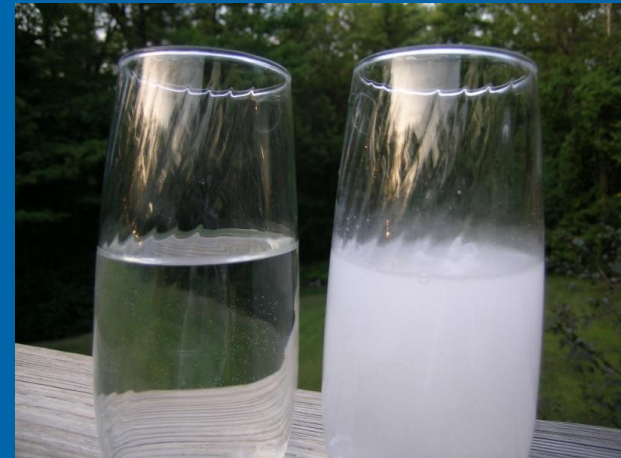


- Leaking storage pits
- Inadequate freshwater protection string
- Illegal disposal
- Site spills
- Infrequent inspections
- Methane migration to groundwater

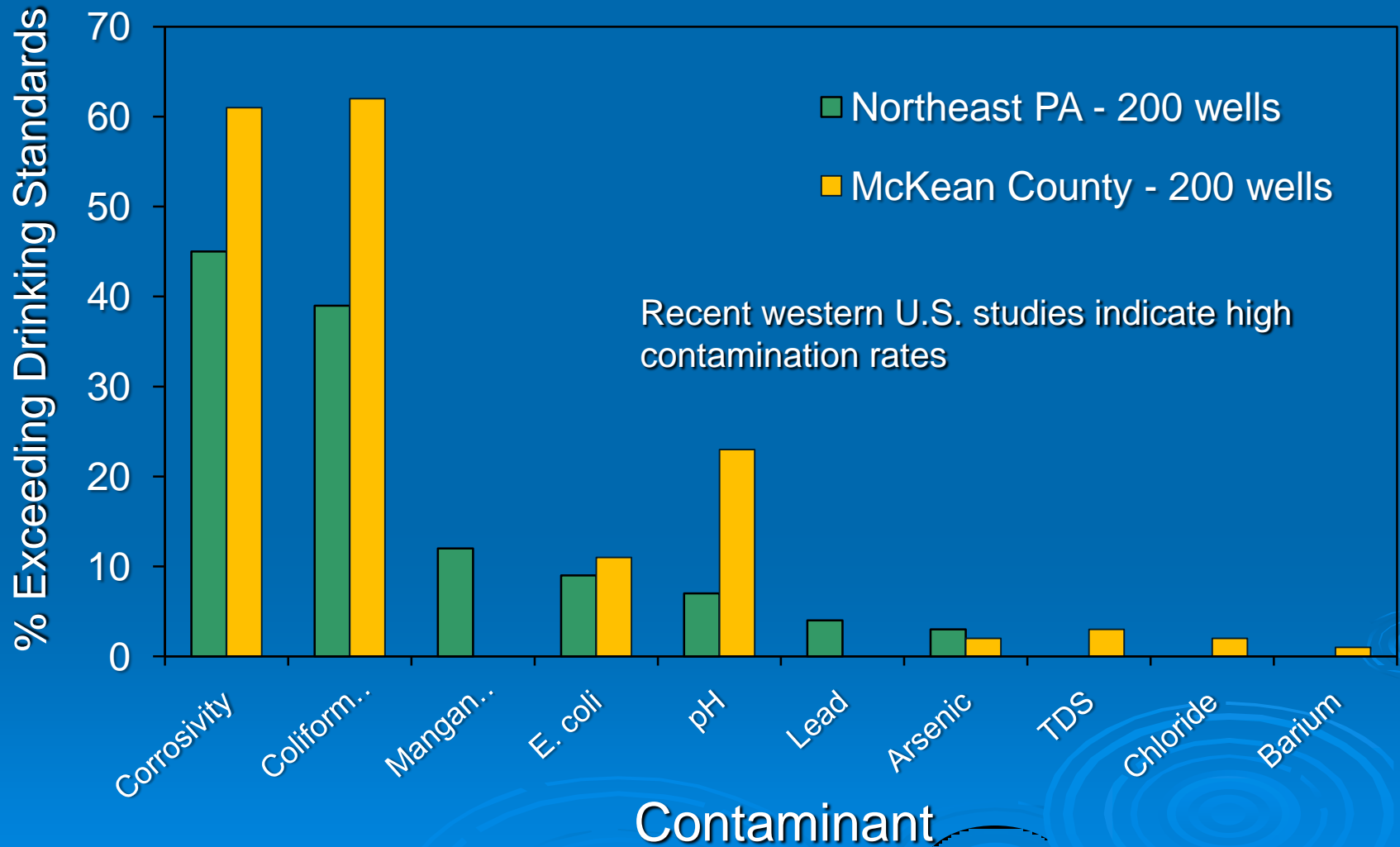


# Methane Gas Migration

- Can occur naturally or due to nearby gas drilling or storage
- Odorless gas
- Symptoms
  - Effervescent water, spurting faucet, bubbling noise in well
- Simple bottle test to determine if gas is methane



# Water Well Studies





# Homeowner Strategies to Protect Water Supplies



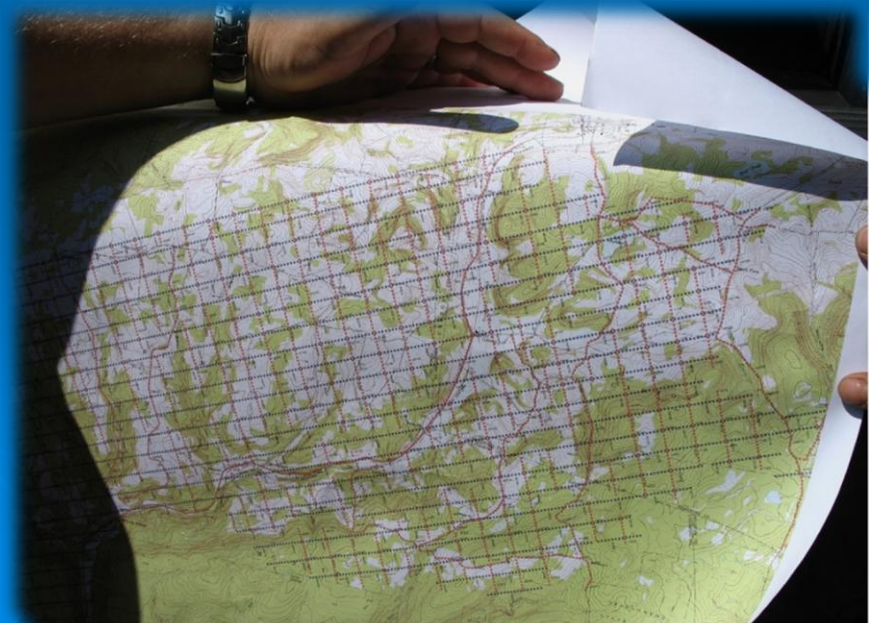
# Learn When and Where Gas Wells Will be Drilled in Your Area

- eNotice – sign up to receive notice of permits by township
  - <http://www.dep.state.pa.us/enotice/>
- eMap – web-based GIS allows mapping of proposed well locations by permit number
  - <http://www.emappa.dep.state.pa.us/emappa/viewer.htm>
- eFacts – after drilling begins, monitor inspection reports, violations, etc.
  - <http://www.dep.state.pa.us/efacts/default.asp>



# Seismic Testing

- No regulations on seismic in Pennsylvania
- Stipulate setback distances to water supply
- Arrange for a well/spring yield test before allowing seismic testing close to a water supply
- Make sure shot holes are properly abandoned to prevent groundwater contamination



# Pre-Drilling Survey

(If you are within 1,000 ft of gas well)

- Voluntary test arranged by energy company through a state-certified water testing lab
  - No standard list of parameters
- You will likely be contacted by the lab to schedule a visit
- Allow access for pre-drilling sample collection
- Ask for identification – confirm relation to unbiased lab
- Provide as much information as you can about your water supply
- Arrange to receive a copy of results if possible



# Do Your Own Water Testing?

- If your water supply is  $>1,000$  ft from the gas well, you will need to arrange for your own water testing (if you desire)
- Some homeowners within 1,000 ft may also wish to confirm results collected by gas company
- Third party collection of water samples is critical



# Pre-Drill Testing Strategies

## (Homeowner Perspective)

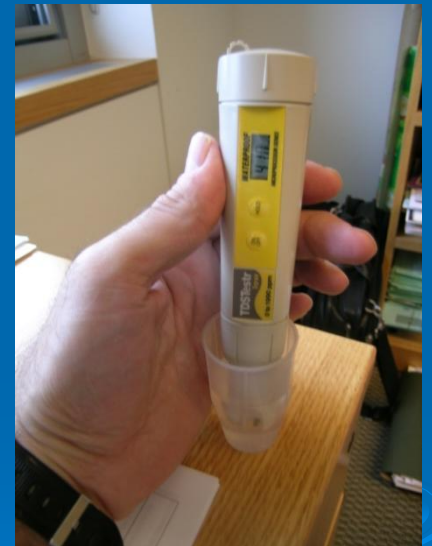
- “Gotta Have It” – critical indicators
  - Total dissolved solids, pH, barium, chloride
- Excellent additions
  - Methane, TSS, iron, manganese, total organic carbon
- Good additions
  - Sr, Pb, As, oil/grease, MBAS (surfactants), coliform bacteria, hardness
- “If You Can Afford It” - additions
  - BTEX (benzene, toluene, ethylbenzene, xylenes)
  - VOC's
  - Na, Ca



# During and After Drilling

## (Homeowner Perspective)

- Impacts (if they occur) are often transient, short-lived
- One time (grab) sampling provides only a snapshot
- Continuous TDS monitoring
  - Daily monitoring of raw water with inexpensive total dissolved solids meter or conductance meter
  - Significant increases warrant grab sampling
- Post-drilling test to document conditions within six months



# What About Quantity?

Reduction in well or spring yield is unlikely


Documentation of pre-existing well or spring yield (gallons per minute) would require measurement by an independent water well contractor (NGWA certified) or hydrogeologist



Photo courtesy of Todd Giddings, PA Ground Water Association



# What to Watch Out For

- Erosion and sediment problems in surface water
  - Changes in well and spring water appearance
    - Sediment during construction or drilling
    - Effervescence, spurting faucet, foaming
  - Changes in drinking water taste
    - Metallic (iron, manganese), salty (chloride)
  - Changes in water odor
  - Changes in well or spring yield
- 

# Water Resource Lease Guidelines

- Setback distances to water supplies
  - Don't waive the 200 foot setback
- Pre and post testing
  - Certified lab, parameters, delivery of results
  - Receipt of pre-drilling results BEFORE drilling begins
- Well or spring yield test prior to drilling
- Testing of other nearby water supplies, streams, ponds
- Access to water resources on property?

# Educational Resources

## Gas Drilling and Water Resources

### Publications



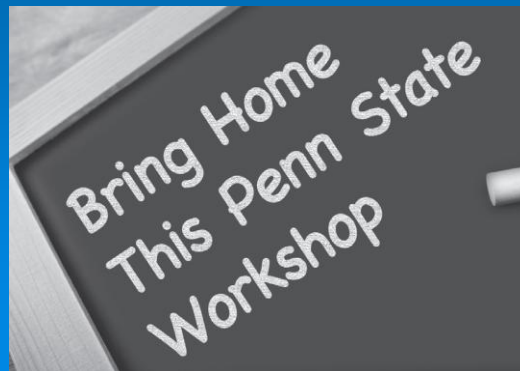
### Web sites / webinars



### Presentations



### Portable Classroom DVD



- Gas drilling and your private water supply
- Water stipulations for gas leases
- Treatment options for gas waste fluids
- Gas well drilling and water resources



# Questions?

