

# Meeting Agenda

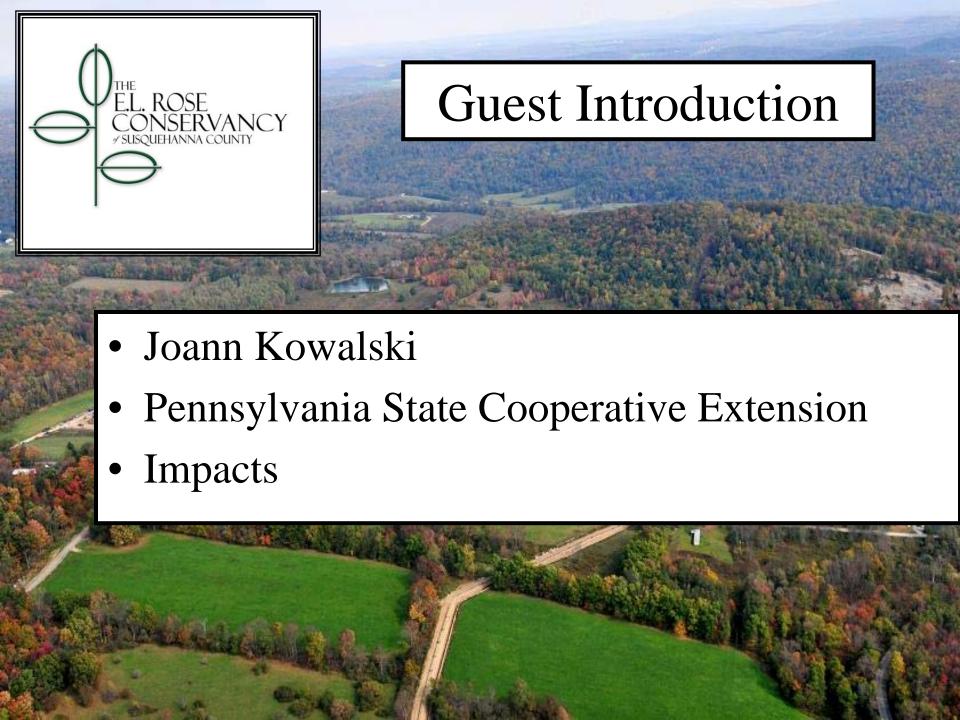
Allotted Time 10 A.M. to 12 Noon

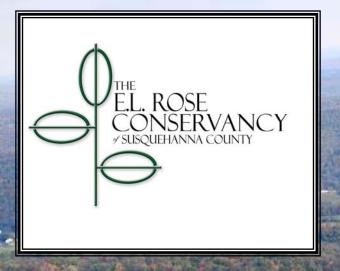
- 10:00 A.M. Welcome/Ground Rules Bob Alspaugh (ELRC)
- 10:05 A.M. Understanding Community Impact Guest Joann Kowalski (Penn State Coop. Extension)
- 10:35 A.M. DEP Information & Environmental Impacts Bob Alspaugh
- 11:00 A.M. E.L. Rose Conservancy Perspective Tim Matthews (ELRC)
- 11:15 A.M. E.L. Rose Conservancy Questions and Answers
- 12:00 Noon



# Meeting Ground Rules

- One person speaking at a time
- Write down any questions for which an answer was not provided or discussed
  - Question cards provided
  - Addressed questions will be noted on a reference board.
    - Questions not addressed at the meeting will be researched
- Member questions previously sent in by email will be addressed where possible
- The meeting is presented as a sharing of information.
- A variety of perspectives, positions, and opinions are to be expected and respected
- Bernie Collins will serve to help keep us on time.
- Presented materials and referenced web sites will be posted on www.elrose.org





# **Environmental Impacts**

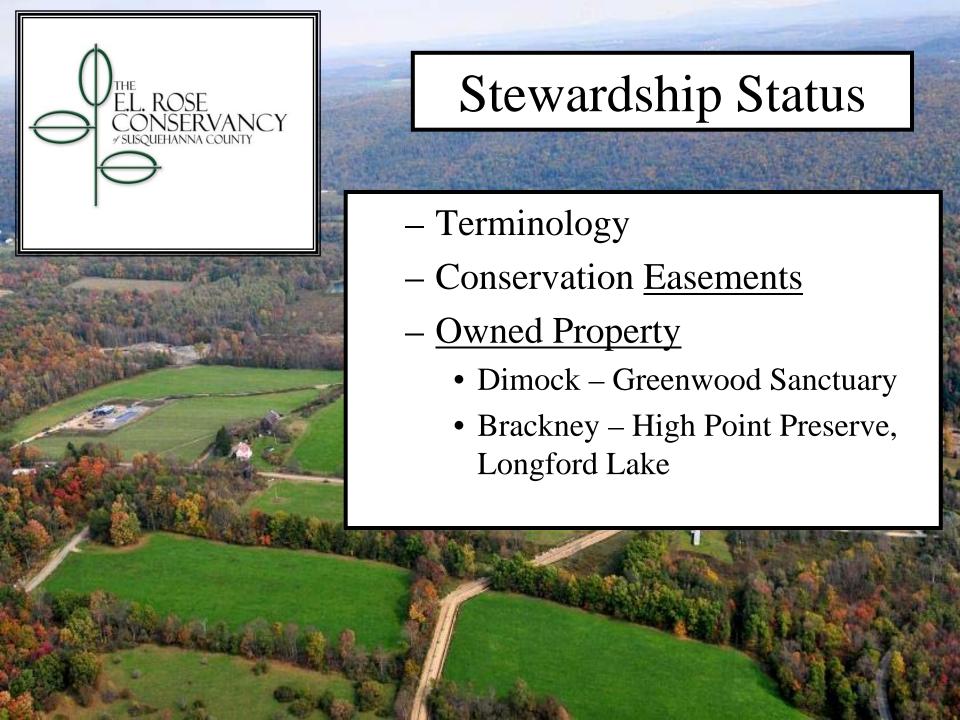
- Bob Alspaugh
- E.L. Rose Conservancy Gas Committee Chair
- Longford Lake resident
- Department of Environmental Protection (DEP) Information
- Environmental Impacts
  - Known impacts
  - Risks



## E.L. Rose Conservancy

- Tim Matthews
- Conservancy Mission
- Stewardship Status
  - Conservation Easements
  - Owned Property
    - Dimock Greenwood Sanctuary
    - Brackney High Point Preserve, Longford Lake
- Gas Committee
- Members questions and answers
  - Emailed questions
  - Today's additional questions





### Tragic Environmental Story 2009

Large scale exploiting of a natural resource for profit

Massive amounts of water used under high pressure

Hazardous, poisonous, carcinogenic compounds

Water pollution; run off to streams and rivers

Land disturbance, Erosion

Local people lured by promise of riches

Little or no regulation by authority/legislature

Environmental destruction; long term effects

Legacy of damaged land and water

Examples of ruthless industry causing more damage

Little economic benefit to local communities

Location:

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Examples of ruthless industry causing more damage

Little economic benefit to local communities

Location: Mongolia – current Gold rush



# Stewardship Status

### Dimock – Greenwood Sanctuary

- 128 acres Donated property
- Previous owner set up a <u>non-developmental gas lease</u> (no surface activity)
- Dimock early gas development –
   Cabot
- Greenwood property surrounded by gas wells
- No developmental activity allowed



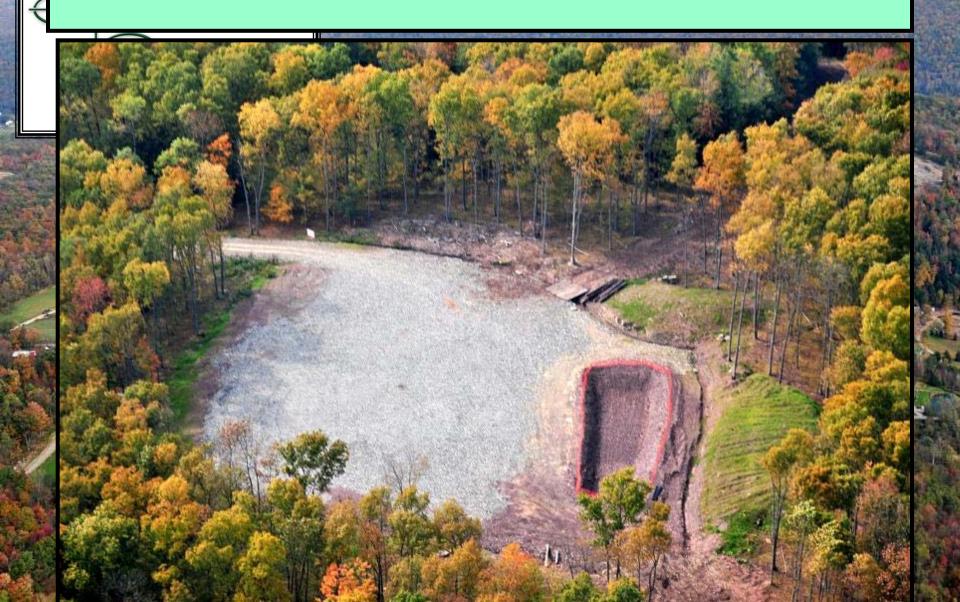




# Greenwood Sanctuary



# Greenwood Sanctuary

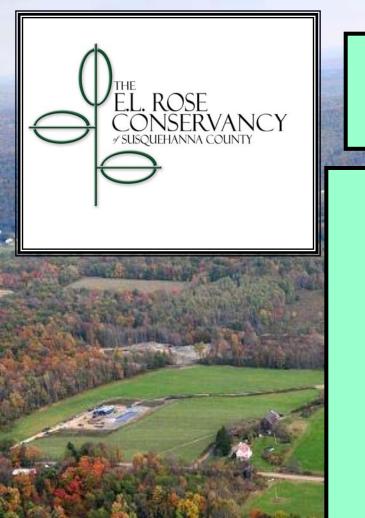






### Dimock – Greenwood Sanctuary

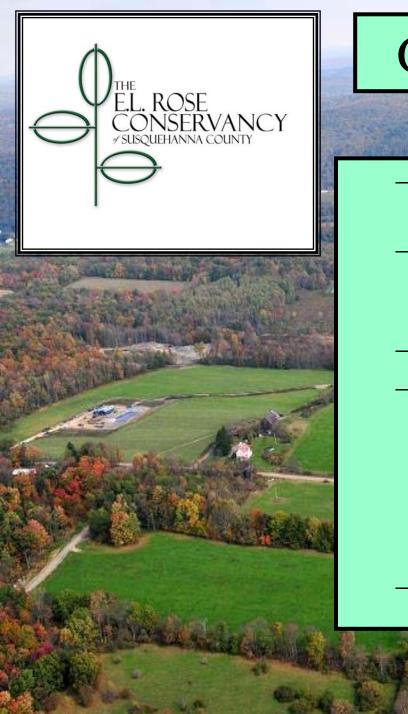
- Neighbors
  - Ely
- Environmental Impacts
  - Carter road Local water wells
  - Chemical spills
  - Remediation
- Gas Well Pooling
  - PA rules
- Experiments V vs H
- Gas Flow Control
- Trend toward Horizontal Wells



### Stewardship Status Owned Properties

High Point Preserve – 247 acres Longford Lake – 57 acres

- No lease signed
- No lease under negotiation
- Some neighbors have signed leases
- Watershed concern
- Protecting Aquifer and surface water
- Recent spike in local area leasing activity



# Gas Committee findings

- Interest from the Gas Industry contacts
- Active, responsible gathering of information to understand the industry and environmental issues
- Inaccurate rumors
- Current Concerns
  - Environmental Exemptions
  - Legislative Leadership Protection Void
  - Future Scenarios
  - Water; aquifer use & pollution
  - Forest fragmentation
- Conservancy Gas Policy



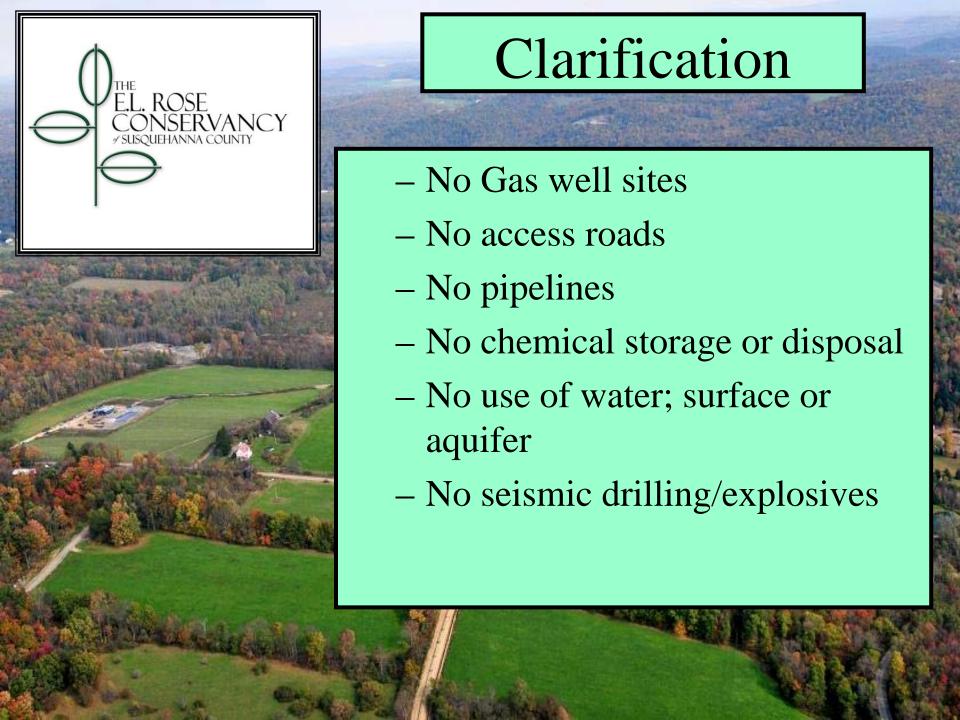
# Conservancy Gas Policy <a href="Easements">Easements</a>

- In furtherance of the E.L. Rose Conservancy's commitment to preserve lands through conservation <u>easements</u> we will:
- Faithfully steward our conservation easements in full compliance with the developmental restrictions incorporated in existing easement agreements in perpetuity.
- Encourage local landowners who are interested in the preservation of their land by conservation easement:
  - To forgo mineral extraction leases or
  - To sign non-developmental leases, which will prevent any destructive surface activity or
  - To proactively negotiate leases that minimize damage to the natural environment.



# Conservancy Gas Policy <a href="Owned Properties">Owned Properties</a>

- To protect E.L. Rose Conservancy <u>owned land</u>
   we will:
- Not allow <u>any surface disturbing activity</u> for mineral exploration or extraction on any Conservancy owned property.
- Not sign any lease allowing horizontal drilling under E.L. Rose Conservancy owned lands from other lands unless it becomes apparent that signing such a non-developmental lease will improve the protection of our lands and further our mission in Susquehanna County.



#### Reducing Environmental Impact from the expected wide spread Gas Activity

No Lease	Non-Develop	omental	<u>Lease</u>

No Developmental Activity

No Developmental Activity

More Vertical Wells Fewer Wells; Horizontal

More wells closer to no-lease Wells farther from Conservancy

Conservancy land land

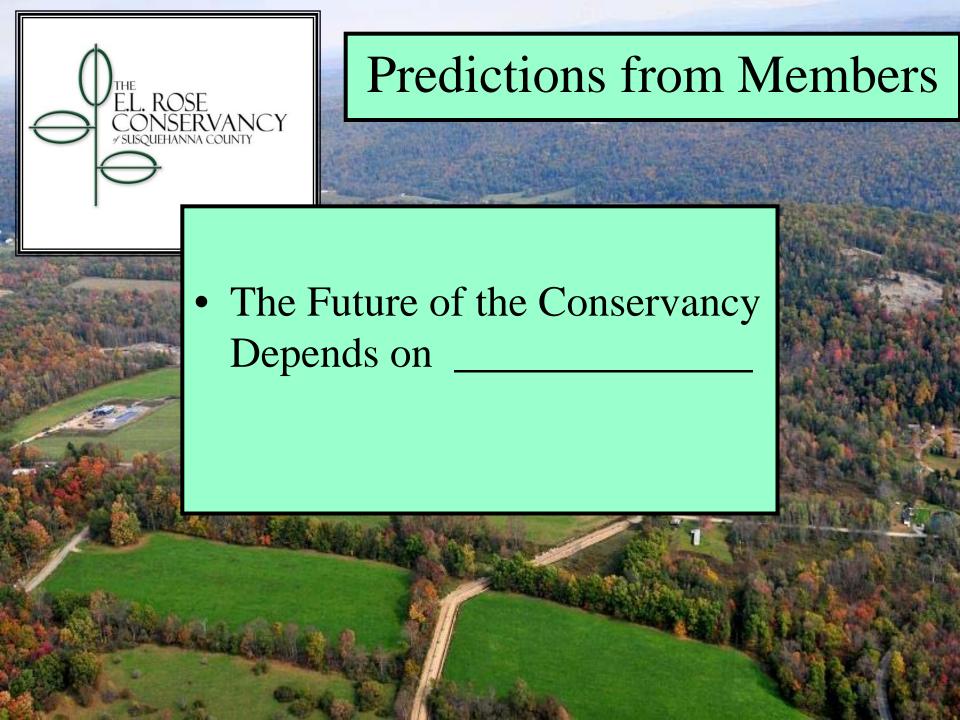
Conservancy land

Greater risk of aquifer pollution Less risk of aquifer pollution

Greater surface water pollution risk Less surface water pollution risk

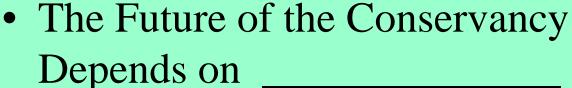
More surface disturbance on Less surface disturbance on neighboring properties neighboring properties

Gas company 'right of capture' – Conservancy benefit from gas royalties for endowment/mission





### Predictions from Members



- Not signing a Gas lease
- Signing a Gas Lease





### Members Questions <u>already</u> <u>addressed during the meeting</u>

- 1. What is the Conservancy's gas lease policy?
- 2. How will the Conservancy get member input?
- 3. How much visible disruption will the gas wells, pipelines, access roads, etc. cause?
- 4. How much traffic will there be?
- 5. Who will pay for the road repairs from the extra traffic?
- 6. What is the real risk from outflows of chemicals used in fracking?
- 7. How do we (the Conservancy) minimize the negative effects of the gas drilling in the area?
- 8. What is the Conservancy doing to prevent the gas companies from taking gas out from under its land without paying for it?
- 9. We need a meeting to learn more about the implications of the gas activity and to allow input from members and receive education.
- 10. How long will the gas activity be in the county?



# Members Additional Questions and Comments

- 10. Do we have the ability to stop anyone from signing a gas lease?
- 11. Can we create a coalition of the "unwilling to lease"?
- 12. Can we gift our gas rights to the Conservancy?
- 13. Would the Conservancy accept?
- 14. What would the tax exemption be worth?
- 15. If one lake owner signs, can the gas company go under the lake?
- 16. What is best practice regarding well site selection, water quality, road and pipeline placement?
- 17. What are other Conservancies doing about gas leases?
- 18. We should not sign a lease.
- 19. We should sign a lease.

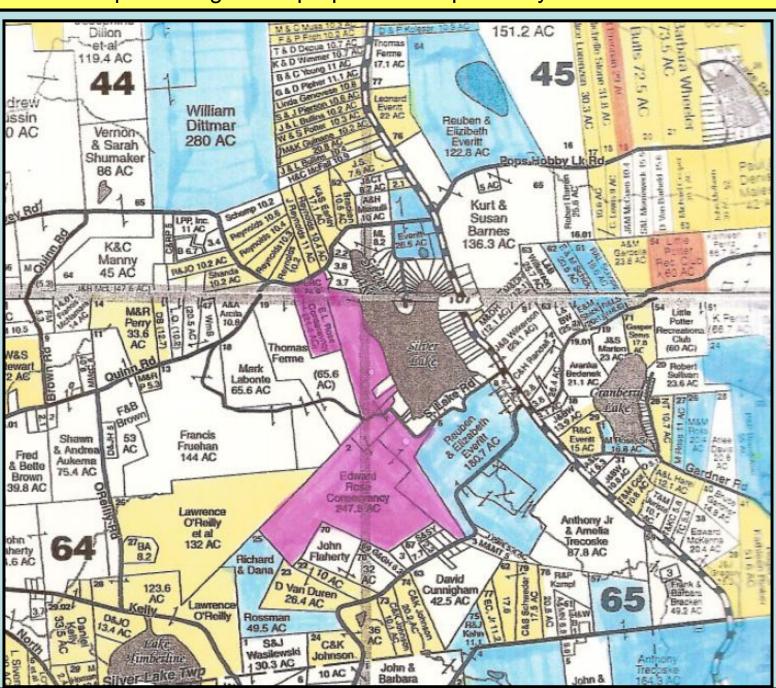
# THE E.L. ROSE

### Members Additional Questions

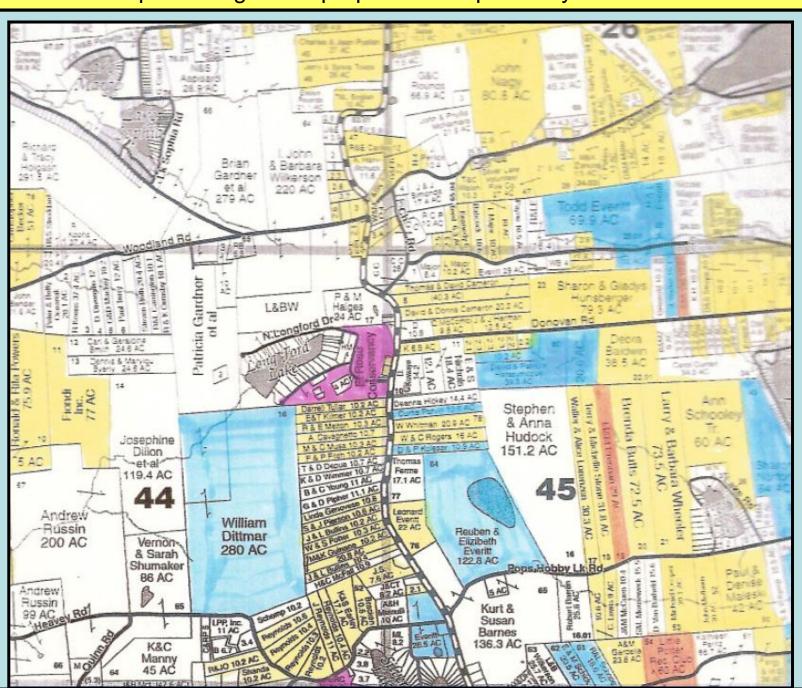
- 9. What is the percentage of local properties offered leases, and presently leased?
- 10. Is there a map showing which properties are presently leased?
- 20. What is the prospect that the gas companies will leave if we do not sign now?
- 21. What terms did Quaker Lake receive?
- 22. What would the Conservancy do with money from gas leases?



#### 23. Is there a map showing which properties are presently leased?



### 23. Is there a map showing which properties are presently leased?



### This week

# State probes spill at gas-drilling site Up to 8,000 gallons of lubricant leak into wetland, stream

By Tom Wilber • twilber@gannett.com • Staff Writer • September 17, 2009

- DIMOCK, Pa. -- Between 6,000 and 8,000 gallons of an agent used to stimulate <u>natural</u> gas production leaked from a pipe at a drilling operation and contaminated a nearby wetland and stream in Susquehanna County, according to information from the state Department of Environmental Protection.
- DEP staff were working with contractors hired by Cabot Oil & Gas to contain and evaluate the spill, about 25 miles south of Binghamton, said Mark Carmon, a DEP spokesman.
- The spill occurred Wednesday at the Heitsman Well and flowed into Stevens Creek and a nearby wetland. Cabot operates the well and dozens of others in the area. Contractors working at the site during the spill included <a href="Halliburton">Halliburton</a> and Baker Tanks, Cabot spokesman Ken Komorowski said.
- Cabot says a few fish may have died in the creek but says there was no damage to the surrounding environment.





### **Actions**

- Contact the Legislature
- Support stronger environmental responsibility and monitoring
- Protect property
  - Conservation Easement
  - Give something back
  - Balance
- Web site information posting
- www.elrose.org
- Email info@elrose.org